3013 (02-09-04)

ANNUAL REPORT

OF

Name: WAUNAKEE WATER & LIGHT

Principal Office: 205 N. KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597

For the Year Ended: DECEMBER 31, 2000

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I SHIRLEY A. NELSON of
(Person responsible for accounts)

WAUNAKEE WATER & LIGHT , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/26/2001 (Date)

OFFICE MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WAUNAKEE WATER & LIGHT
Utility Address: 205 N. KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597
When was utility organized? 9/7/1915
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS SHIRLEY A NELSON
Title: OFFICE MANAGER
Office Address: WAUNAKEE UTILITIES
205 N. KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597
Telephone: (608) 849 - 8111
Fax Number: (608) 849 - 4109
E-mail Address: SNELSON@WPPISYS.ORG

Utility employee in charge of correspondence concerning this report:

Name: NONE
Title:
Office Address:

Telephone:
Fax Number:
E-mail Address:

Utility employee in charge of correspondence concerning this report:

Name: WEB PAGE
Title:
Office Address:
ADDRESS
P.O. BOX 70
WAUNAKEE, WI 53597
Telephone: (608) 849 - 8111
Fax Number:
E-mail Address: www.waunakeeutilities.org

IDENTIFICATION AND OWNERSHIP

Utility employee in charge of correspondence concerning this report:

Name: WEB PAGE
Title:
Office Address:
ADDRESS
WAUNAKEE, WI 53597

Telephone:
Fax Number:
E-mail Address: www.waunakeeutilities.org

Individual or firm, if other than utility employee, preparing this report:

Name: NONE
Title:
Office Address:

Telephone:
Fax Number:
E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: NONE
Title:
Office Address:

Telephone:
Fax Number:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: NONE
Title:
Office Address:

Telephone:
Fax Number:
E-mail Address:
Date of most recent audit report: 2/21/2000
Period covered by most recent audit: YEAR ENDED 12/31/2000

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR LEE E ELVER
Title: GENERAL MANAGER
Office Address: WAUNAKEE UTILITIES
205 N. KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597
Telephone: (608) 849 - 8111
Fax Number: (608) 849 - 4109
E-mail Address: lelver@wppisys.org

Name: NONE
Title:
Office Address:

Telephone: (000) 000 - 0000 EXT
Fax Number: (000) 000 - 0000
E-mail Address:

Name of utility commission/committee: Waunakee Water & Light Commission

Names of members of utility commission/committee:

MR THOMAS J ENDRES, PRESIDENT
MR DUANE LANGE, COMMISSIONER
MR JOHN W LAUBMEIER, COMMISSIONER/TRUSTEE
MR ROGER LEE, COMMISSIONER/TRUSTEE
MR GEORGE LIEGEL, COMMISSIONER
MR JOHN ROESSLER, COMMISSIONER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:
Title:
Telephone:
Fax Number:
E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	5,477,382	5,232,592	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,477,411	4,153,074	2
Depreciation Expense (403)	483,083	426,220	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	340,830	296,253	5
Total Operating Expenses	**5,301,324**	**4,875,547**	
Net Operating Income	**176,058**	**357,045**	
Income from Utility Plant Leased to Others (412-413)	0	18,000	6
Utility Operating Income	**176,058**	**375,045**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	106,675	76,303	10
Miscellaneous Nonoperating Income (421)	25,093	0	11
Total Other Income	**131,768**	**76,303**	
Total Income	**307,826**	**451,348**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	1,021	802	13
Total Miscellaneous Income Deductions	**1,021**	**802**	
Income Before Interest Charges	**306,805**	**450,546**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	278,144	258,752	14
Amortization of Debt Discount and Expense (428)	23,255	23,377	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	1	207	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	9,000	86,500	19
Total Interest Charges	**292,400**	**195,836**	
Net Income	**14,405**	**254,710**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,065,410	2,815,560	20
Balance Transferred from Income (433)	14,405	254,710	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	8,552	4,860	25
Total Unappropriated Earned Surplus End of Year (216)	**3,071,263**	**3,065,410**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	**0**	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	**0**	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	**0**	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	**0**	
Interest and Dividend Income (419):		
INTEREST EARNED ON SPECIAL FUNDS AND INVESTMENTS	106,675	5
Total (Acct. 419):	**106,675**	
Miscellaneous Nonoperating Income (421):		
TO ADJ TREAS. BOND TO FAIR MARKET VALUE	25,093	6
Total (Acct. 421):	**25,093**	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	**0**	
Other Income Deductions (426):		
A PORTION OF MEUW DUES	1,021	8
Total (Acct. 426):	**1,021**	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	**0**	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	**0**	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	**0**	
Appropriations of Income to Municipal Funds (439):		
ASSIST VILLAGE STAFF W/STORM SEWER LOCATES, ETC.	8,552	12
Total (Acct. 439)--Debit:	**8,552**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	741,301	4,736,081	0	0	**5,477,382**	**1**
Less: interdepartmental sales	311		0	0	**311**	**2**
Less: interdepartmental rents	0	0		0	**0**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					**0**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify:						
.					**0**	**6**
Revenues subject to Wisconsin Remainder Assessment	**740,990**	**4,736,081**	**0**	**0**	**5,477,071**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	176,808		**176,808**	**1**
Electric operating expenses	330,036		**330,036**	**2**
Gas operating expenses			**0**	**3**
Heating operating expenses			**0**	**4**
Sewer operating expenses	89,744		**89,744**	**5**
Merchandising and jobbing			**0**	**6**
Other nonutility expenses			**0**	**7**
Water utility plant accounts	3,340		**3,340**	**8**
Electric utility plant accounts	82,181		**82,181**	**9**
Gas utility plant accounts			**0**	**10**
Heating utility plant accounts			**0**	**11**
Sewer utility plant accounts			**0**	**12**
Accum. prov. for depreciation of water plant			**0**	**13**
Accum. prov. for depreciation of electric plant			**0**	**14**
Accum. prov. for depreciation of gas plant			**0**	**15**
Accum. prov. for depreciation of heating plant			**0**	**16**
Accum. prov. for depreciation of sewer plant			**0**	**17**
Clearing accounts			**0**	**18**
All other accounts			**0**	**19**
Total Payroll	**682,109**	**0**	**682,109**	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	18,422,665	17,349,472	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	4,689,832	4,247,464	2
Net Utility Plant	**13,732,833**	**13,102,008**	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	**13,732,833**	**13,102,008**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	**0**	**0**	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	2,051,358	1,156,300	9
Total Other Property and Investments	**2,051,358**	**1,156,300**	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	298,497	172,438	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	459,692	506,798	15
Other Accounts Receivable (143)	63,296	0	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	40,141	251,606	18
Materials and Supplies (151-163)	217,368	143,138	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)	11,286	11,845	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	**1,090,280**	**1,085,825**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	109,009	131,137	24
Other Deferred Debits (182-186)	38,670	0	25
Total Deferred Debits	**147,679**	**131,137**	
Total Assets and Other Debits	**17,022,150**	**15,475,270**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	877,276	530,159	**26**
Appropriated Earned Surplus (215)			**27**
Unappropriated Earned Surplus (216)	3,071,263	3,065,410	**28**
Total Proprietary Capital	**3,948,539**	**3,595,569**	
LONG-TERM DEBT			
Bonds (221-222)	5,540,000	4,640,000	**29**
Advances from Municipality (223)	0	0	**30**
Other Long-Term Debt (224)	0	0	**31**
Total Long-Term Debt	**5,540,000**	**4,640,000**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**32**
Accounts Payable (232)	526,200	543,658	**33**
Payables to Municipality (233)	211,054	0	**34**
Customer Deposits (235)	22,248	11,319	**35**
Taxes Accrued (236)	0	253,110	**36**
Interest Accrued (237)	91,327	62,270	**37**
Matured Long-Term Debt (239)			**38**
Matured Interest (240)			**39**
Tax Collections Payable (241)	(104)	129	**40**
Miscellaneous Current and Accrued Liabilities (242)	119,413	124,643	**41**
Total Current and Accrued Liabilities	**970,138**	**995,129**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**42**
Customer Advances for Construction (252)			**43**
Other Deferred Credits (253)	12,968	0	**44**
Total Deferred Credits	**12,968**	**0**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**45**
Injuries and Damages Reserve (262)			**46**
Pensions and Benefits Reserve (263)			**47**
Miscellaneous Operating Reserves (265)			**48**
Total Operating Reserves	**0**	**0**	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	6,550,505	6,244,572	**49**
Total Liabilities and Other Credits	**17,022,150**	**15,475,270**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	8,759,595	0	0	9,473,197	**1**
Utility Plant Purchased or Sold (102)					**2**
Utility Plant in Process of Reclassification (103)					**3**
Utility Plant Leased to Others (104)					**4**
Property Held for Future Use (105)					**5**
Completed Construction not Classified (106)					**6**
Construction Work in Progress (107)				189,873	**7**
Total Utility Plant	8,759,595	0	0	9,663,070	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	1,468,718	0	0	3,221,114	**8**
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					**9**
Accumulated Provision for Depreciation of Property Held for Future Use (113)					**10**
Accumulated Provision for Amortization of Utility Plant in Service (114)					**11**
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					**12**
Accumulated Provision for Amortization of Property Held for Future Use (116)					**13**
Total Accumulated Provision	1,468,718	0	0	3,221,114	
Net Utility Plant	7,290,877	0	0	6,441,956	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	1,311,860	2,935,604			**4,247,464**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	151,871	331,212			**483,083**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,771				**3,771**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	72	32,327			**32,399**	10
Other credits (specify):						11
					0	12
Total credits	**155,714**	**363,539**	**0**	**0**	**519,253**	13
Debits during year						14
Book cost of plant retired	1,888	75,178			**77,066**	15
Cost of removal	0	6,562			**6,562**	16
Other debits (specify):						17
Accum Depr	(3,032)	(3,711)			**(6,743)**	18
Total debits	**(1,144)**	**78,029**	**0**	**0**	**76,885**	19
Balance End of Year	**1,468,718**	**3,221,114**	**0**	**0**	**4,689,832**	20
						21
						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
Other (specify):					
NONE	0			**0**	**2**
Total Nonutility Property (121)	**0**	**0**	**0**	**0**	
Less accum. prov. depr. & amort. (122)	0			**0**	**3**
Net Nonutility Property	**0**	**0**	**0**	**0**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					**0**	0	**1**
Fuel stock expenses (152)					**0**	0	**2**
Plant mat. & oper. sup. (154)			208,534		**208,534**	134,862	**3**
Total Electric Utility					**208,534**	**134,862**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**208,534**	**134,862**	**1**
Water utility (154)	8,834	8,276	**2**
Sewer utility (154)		0	**3**
Heating utility (154)		0	**4**
Gas utility (154)		0	**5**
Merchandise (155)		0	**6**
Other materials & supplies (156)		0	**7**
Stores expense (163)		0	**8**
Total Materials and Supplies	**217,368**	**143,138**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year: Amount (b)	Written Off During Year: Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
Bond Issue	11,711	428	72,141	**1**
Loss on Refinancing	11,544	428	36,868	**2**
Total			**109,009**	
Unamortized premium on debt (251)				
NONE	0	0	0	**3**
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	530,159	1
Changes during year (explain):		
ARBORETUM OFFICE PARK	347,117	2
Balance end of year	**877,276**	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1992 ISSUE	10/01/1992	10/01/2012	5.00%	820,000	1
1993 ISSUE	04/01/1993	10/01/2006	4.90%	890,000	2
1996 ISSUE	12/01/1996	10/01/2016	4.75%	2,655,000	3
2000 ISSUE	01/01/2000	10/01/2020	5.40%	1,175,000	4
		Total Bonds (Account 221):		**5,540,000**	
Total Reacquired Bonds (Account 222)				0	5

Net amount of bonds outstanding December 31: 5,540,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	253,110	1
Accruals:		
Charged water department expense	151,621	2
Charged electric department expense	189,210	3
Charged sewer department expense	6,755	4
Other (explain):		
NONE		5
Total Accruals and other credits	**347,586**	
Taxes paid during year:		
County, state and local taxes	548,190	6
Social Security taxes	45,696	7
PSC Remainder Assessment	6,810	8
Other (explain):		
NONE		9
Total payments and other debits	**600,696**	
Balance end of year	**0**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1996 Mortgage Revenue Bonds	35,100	139,214	140,403	**33,911**	**1**
1993 Mortgage Revenue Bonds	13,816	53,766	55,265	**12,317**	**2**
1992 Mortgage Revenue Bonds	13,355	52,702	53,420	**12,637**	**3**
2000 MORTGAGE REVENUE BONDS	0	32,462		**32,462**	**4**
Subtotal	**62,271**	**278,144**	**249,088**	**91,327**	
Advances from Municipality (223)					
1994 Advance	(1)	1		**0**	**5**
Subtotal	**(1)**	**1**	**0**	**0**	
Other Long-Term Debt (224)					
NONE	0			**0**	**6**
Subtotal	**0**	**0**	**0**	**0**	
Notes Payable (231)					
NONE	0			**0**	**7**
Subtotal	**0**	**0**	**0**	**0**	
Total	**62,270**	**278,145**	**249,088**	**91,327**	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric Distribution (c)	Electric Other (d)	Sewer (e)	Gas (f)	Total (g)	
Balance First of Year	4,699,316	1,545,256	0	0	0	**6,244,572**	1
Add credits during year:							
For Services	22,310					**22,310**	2
For Mains	103,090					**103,090**	3
Other (specify):							
HYDRANTS	20,815					**20,815**	4
STREET LIGHTS		76,604				**76,604**	5
ELECTRIC EXTENSIONS		83,114				**83,114**	6
Deduct charges (specify):							
NONE						**0**	7
Balance End of Year	**4,845,531**	**1,704,974**	**0**	**0**	**0**	**6,550,505**	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						**0**	8

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	**0**	
Other Investments (124):		
NONE		2
Total (Acct. 124):	**0**	
Sinking Funds (125):		
SPECIAL FUNDS - BOND REDEMPTION FUND	88,729	3
SPECIAL FUNDS - BOND RESERVE FUND	583,202	4
SPECIAL FUNDS - BOND PROCEEDS AND INTEREST EARNED	78,479	5
SPECIAL FUNDS - YR 2000 BOND PROCEEDS AND INTEREST EARNED	1,128,602	6
Total (Acct. 125):	**1,879,012**	
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	58,679	7
Total (Acct. 126):	**58,679**	
Other Special Funds (128):		
CAPITOL IMPROVEMENTS ACCOUNT	73,037	8
SPECIAL FUNDS - CELLULAR TOWER ACCOUNTS	40,630	9
Total (Acct. 128):	**113,667**	
Interest Special Deposits (132):		
NONE		10
Total (Acct. 132):	**0**	
Other Special Deposits (134):		
NONE		11
Total (Acct. 134):	**0**	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water	42,084	13
Electric	417,608	14
Sewer (Regulated)		15
Other (specify):		
NONE		16
Total (Acct. 142):	**459,692**	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		17

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Merchandising, jobbing and contract work	27,434	**18**
Other (specify):		
REFUSE	30,379	**19**
PUBLIC BENEFITS FEES	5,483	**20**
Total (Acct. 143):	**63,296**	
Receivables from Municipality (145):		
RECEIVABLE FROM MUNICIPALITY (FIRE PROTECTION, MISC.)	40,141	**21**
NONE		**22**
Total (Acct. 145):	**40,141**	
Prepayments (165):		
NONE		**23**
Total (Acct. 165):	**0**	
Extraordinary Property Losses (182):		
NONE		**24**
Total (Acct. 182):	**0**	
Preliminary Survey and Investigation Charges (183):		
ENGINEERING	38,670	**25**
Total (Acct. 183):	**38,670**	
Clearing Accounts (184):		
NONE		**26**
Total (Acct. 184):	**0**	
Temporary Facilities (185):		
NONE		**27**
Total (Acct. 185):	**0**	
Miscellaneous Deferred Debits (186):		
NONE		**28**
Total (Acct. 186):	**0**	
Payables to Municipality (233):		
PAYABLE TO MUNICIPALITY - SEWER	211,054	**29**
Total (Acct. 233):	**211,054**	
Other Deferred Credits (253):		
PUBLIC BENEFITS FEES	12,968	**30**
Total (Acct. 253):	**12,968**	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	8,333,162	8,445,998	0	0	**16,779,160**	**1**
Materials and Supplies	8,555	171,698	0	0	**180,253**	**2**
Other (specify):						
					0	**3**
Less Average:						
Reserve for Depreciation	1,390,289	3,078,359	0	0	**4,468,648**	**4**
Customer Advances for Construction					**0**	**5**
Contributions in Aid of Construction	4,772,423	1,625,115	0	0	**6,397,538**	**6**
Other (specify):						
					0	**7**
Average Net Rate Base	**2,179,005**	**3,914,222**	**0**	**0**	**6,093,227**	
Net Operating Income	85,313	90,745	0	0	**176,058**	**8**
Net Operating Income as a percent of Average Net Rate Base	**3.92%**	**2.32%**	**N/A**	**N/A**	**2.89%**	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	703,717	**1**
Appropriated Earned Surplus	0	**2**
Unappropriated Earned Surplus	3,068,336	**3**
Other (Specify):		**4**
Total Average Proprietary Capital	**3,772,053**	
Net Income		
Net Income	14,405	**5**
Percent Return on Proprietary Capital	**0.38%**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Capital Paid in by Municipality (Acct. 200) (Page F-13)

Capital Paid in by Municipality - Acct. 200
Arboretum Office Park development - contribution by Village of Waunakee

Per review response:
Account 200 - $347,117 Arboretum Office Park
1,940' of 12" water main, 1497' of 8" water main, 28 services, and 9 hydrants were installed in the Village of Waunakee Arboretum Office Park. Cost = $174,496. Detail provided by J. Madden, Village of Waunakee engineer $172.620 for primary electric and lighting in the Village of Waunakee Arboretum Office Park. The Village of Waunakee paid for this plant.

Bonds (Accts. 221 and 222) (Page F-14)

Bonds - Acct 221/222
New authorization July 2000 for purpose of new water tower etc.

Contributions in Aid of Construction (Account 271) (Page F-18)

Contributions - Acct 271
Water main, services, hydrants, street lights, electric extensions all are contributions from developers in new plats.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

November 6, 2001

Ms. Shirley A. Nelson, Office Manager
Waunakee Water And Light Commission
205 North Klein Drive
P.O. Box 70
Waunakee, WI 53597-0070

2000 Analytical Review DWCCA-6260-PJL

Dear Ms. Nelson:

The Public Service Commission staff is in the process of completing an analytical review of your utility's 2000 annual report. The purposes of an analytical review are to detect possible reporting or accounting related errors and to identify significant fluctuations from established trends in reported data not sufficiently explained in the annual report. It is our hope that this review will supply information that will enable us to better provide guidance to your utility regarding proper utility accounting and the preparation of future annual reports. In order to complete this review, we request the following information:

1. Please provide a description of the assets represented by the $347,117 reported as additions to Account 200 on page F-13 described as Arboretum Office Park.

2. As directed in the head notes of the Water Operation & Maintenance Expenses schedule on page W-5, please provide an explanation of any expense account which changed by $10,000 and 15 percent when compared to the previous year and follow this procedure in the future.

3. As directed in the head notes of the Electric Operation & Maintenance Expenses schedule on page E-3, please provide an explanation of any expense account which changed by $10,000 and 15 percent when compared to the previous year and follow this procedure in the future.

We appreciate your cooperation in providing the above information. These recommendations are intended to provide accounting assistance and should not be construed as criticisms of utility personnel. If you have any questions, please feel free to contact me at (608) 267-9198. Please respond within 30 days of this letter. We prefer that you respond by e-mail if it is convenient

for you to do so. My e-mail address is leegep@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

Sincerely,

Peter J. Leege

FINANCIAL SECTION FOOTNOTES

Financial Specialist
Division of Water, Compliance, and Consumer Affairs

PJL:dwh:w:\compl\Analytical Reviews\2000 analytical review letters\6260.doc
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February 6, 2002

Mr. Peter J. Leege
PUBLIC SERVICE COMMISSION
P.O. Box 7854
Madison, WI 53707-7854

RE: 2000 Analytical Review

Dear Mr. Leege:

I apologize for the delay in my reply to your November request for detail on the 2000 Analytical Review. We have a new comprehensive billing system along with new staff which has required considerable attention.

A factor that effects the system is a September 1999 wage adjustment for most of the staff. Again on January 1, 2000 wage increases were granted. In addition, in the fall of 1999, we changed accounting systems, including the change from a "C" class to "AB". I hope that the following summary detail will help in understanding the report.

1. Account 200 - $347,117 Arboretum Office Park
1,940' of 12" water main, 1497' of 8" water main, 28 services, and 9 hydrants were installed in the Village of Waunakee Arboretum Office Park. Cost = $174,496. Detail provided by J. Madden, Village of Waunakee engineer $172.620 for primary electric and lighting in the Village of Waunakee Arboretum Office Park. The Village of Waunakee paid for this plant.

2. Water O & M Expenses (Changes)
620 - In 624 in 2000. Wage adj. made in Sept. 99. Another in Jan. 2000 results in increase.
621 - Reported in 623 in 2000. Well # 4 went on line in May 2000.
623 - Previously reported in 621. Well # 4 on line-May 2000.
624 - See 620 notation above.
676 - Increased activity including computerized records, scheduling, etc.
903 - Added an office staff position Oct. 1999.

3. Electric O & M Expenses (Changes)
586 - Prior to Year 2000, this account involved two staff members and setting up records. In Yr 2000, one different staff member was involved at a lower salary with little record keeping.

Page 2
Mr. Peter Leege
PSC

590 - A portion of the lead person's wage is in this account

FINANCIAL SECTION FOOTNOTES

590 - A portion of the lead person's wage is in this account.
591 - In 1999 we experienced high substation(s) repairs.
592 - In 2000 we contracted for station equipment repairs.
593 - Prior to 2000 we did not break down o/h & urd.
594 - In 2000 we broke down the overhead and underground. Also, wage adj. late in 1999 and again 1/1/00.
902 - In 1999 meter rdg was incorrectly posted to 597. $10,975 should have been posted to 902.
903 - In October 1999 a staff position was added.
920 - In Year 1999, the Utility paid for half of the salaries of the DPW and finance officer of the Village. In Year 2000, we paid a quarter of the salary of the DPW, and also the finance officer for approximately 3 months. Therefore, the decrease.
923 - Year 2000 included less general engineering.
930 - Year 1999 included MEUW spec. assessment for elec.restructuring activities as well as advertising for staff.
932 - Increased software/hardware maintenance

If you have any questions regarding this matter, please give me a call.

Sincerely,

WAUNAKEE UTILITIES

Shirley A. Nelson
Office Manager

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	707,421	**1**
Total Sales of Water	**707,421**	
Other Operating Revenues		
Forfeited Discounts (470)	2,075	**2**
Miscellaneous Service Revenues (471)	110	**3**
Rents from Water Property (472)	27,920	**4**
Interdepartmental Rents (473)	0	**5**
Other Water Revenues (474)	3,775	**6**
Amortization of Construction Grants (475)	0	**7**
Total Other Operating Revenues	**33,880**	
Total Operating Revenues	**741,301**	
Operation and Maintenenance Expenses		
Source of Supply Expense (600-617)	0	**8**
Pumping Expenses (620-633)	75,495	**9**
Water Treatment Expenses (640-652)	6,131	**10**
Transmission and Distribution Expenses (660-678)	87,346	**11**
Customer Accounts Expenses (901-905)	45,226	**12**
Sales Expenses (910)	0	**13**
Administrative and General Expenses (920-932)	138,298	**14**
Total Operation and Maintenenance Expenses	**352,496**	
Other Operating Expenses		
Depreciation Expense (403)	151,871	**15**
Amortization Expense (404-407)		**16**
Taxes (408)	151,621	**17**
Total Other Operating Expenses	**303,492**	
Total Operating Expenses	**655,988**	
NET OPERATING INCOME	**85,313**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	32	390	4,383	**1**
Commercial	5	252	496	**2**
Industrial				**3**
Total Unmetered Sales to General Customers (460)	**37**	**642**	**4,879**	
Metered Sales to General Customers (461)				
Residential	2,618	189,938	364,316	**4**
Commercial	230	65,031	91,572	**5**
Industrial	1	40,046	32,904	**6**
Total Metered Sales to General Customers (461)	**2,849**	**295,015**	**488,792**	
Private Fire Protection Service (462)	31		7,189	**7**
Public Fire Protection Service (463)	1		197,141	**8**
Other Sales to Public Authorities (464)	17	5,930	9,109	**9**
Sales to Irrigation Customers (465)				**10**
Sales for Resale (466)		0	0	**11**
Interdepartmental Sales (467)	1	73	311	**12**
Total Sales of Water	**2,936**	**301,660**	**707,421**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	197,141	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	**197,141**	
Forfeited Discounts (470):		
Customer late payment charges	2,075	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	**2,075**	
Miscellaneous Service Revenues (471):		
SALE OF WATER MATERIAL, MISC.	110	7
Total Miscellaneous Service Revenues (471)	**110**	
Rents from Water Property (472):		
NONE	27,920	8
Total Rents from Water Property (472)	**27,920**	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,775	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	**3,775**	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	**0**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Supervision and Engineering (600)		1
Operation Labor and Expenses (601)		2
Purchased Water (602)		3
Miscellaneous Expenses (603)		4
Rents (604)		5
Maintenance Supervision and Engineering (610)		6
Maintenance of Structures and Improvements (611)		7
Maintenance of Collecting and Impounding Reservoirs (612)		8
Maintenance of Lake, River and Other Intakes (613)		9
Maintenance of Wells and Springs (614)		10
Maintenance of Infiltration Galleries and Tunnels (615)		11
Maintenance of Supply Mains (616)		12
Maintenance of Miscellaneous Water Source Plant (617)		13
Total Source of Supply Expenses	**0**	
PUMPING EXPENSES		
Operation Supervision and Engineering (620)		14
Fuel for Power Production (621)		15
Power Production Labor and Expenses (622)		16
Fuel or Power Purchased for Pumping (623)	34,827	17
Pumping Labor and Expenses (624)	22,261	18
Expenses Transferred--Credit (625)		19
Miscellaneous Expenses (626)	622	20
Rents (627)		21
Maintenance Supervision and Engineering (630)		22
Maintenance of Structures and Improvements (631)	17,785	23
Maintenance of Power Production Equipment (632)		24
Maintenance of Pumping Equipment (633)		25
Total Pumping Expenses	**75,495**	
WATER TREATMENT EXPENSES		
Operation Supervision and Engineering (640)		26
Chemicals (641)	3,241	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
WATER TREATMENT EXPENSES		
Operation Labor and Expenses (642)	2,555	28
Miscellaneous Expenses (643)		29
Rents (644)		30
Maintenance Supervision and Engineering (650)		31
Maintenance of Structures and Improvements (651)	335	32
Maintenance of Water Treatment Equipment (652)		33
Total Water Treatment Expenses	**6,131**	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)		34
Storage Facilities Expenses (661)		35
Transmission and Distribution Lines Expenses (662)	8,388	36
Meter Expenses (663)		37
Customer Installations Expenses (664)		38
Miscellaneous Expenses (665)	4,500	39
Rents (666)		40
Maintenance Supervision and Engineering (670)	5,746	41
Maintenance of Structures and Improvements (671)	325	42
Maintenance of Distribution Reservoirs and Standpipes (672)	10,066	43
Maintenance of Transmission and Distribution Mains (673)	14,519	44
Maintenance of Fire Mains (674)		45
Maintenance of Services (675)	5,115	46
Maintenance of Meters (676)	26,622	47
Maintenance of Hydrants (677)	12,065	48
Maintenance of Miscellaneous Plant (678)		49
Total Transmission and Distribution Expenses	**87,346**	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)		50
Meter Reading Labor (902)	12,280	51
Customer Records and Collection Expenses (903)	32,946	52
Uncollectible Accounts (904)		53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Miscellaneous Customer Accounts Expenses (905)		**54**
Total Customer Accounts Expenses	**45,226**	
SALES EXPENSES		
Sales Expenses (910)		**55**
Total Sales Expenses	**0**	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	33,489	**56**
Office Supplies and Expenses (921)	9,762	**57**
Administrative Expenses Transferred--Credit (922)		**58**
Outside Services Employed (923)	(944)	**59**
Property Insurance (924)	855	**60**
Injuries and Damages (925)	5,170	**61**
Employee Pensions and Benefits (926)	62,113	**62**
Regulatory Commission Expenses (928)		**63**
Duplicate Charges--Credit (929)		**64**
Miscellaneous General Expenses (930)	5,152	**65**
Rents (931)		**66**
Maintenance of General Plant (932)	22,701	**67**
Total Administrative and General Expenses	**138,298**	
Total Operation and Maintenance Expenses	**352,496**	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		139,129	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,252	2
Net property tax equivalent		**136,877**	
Social Security		13,799	3
PSC Remainder Assessment		945	4
Other (specify): NONE			5
Total tax expense		**151,621**	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.234729				3
County tax rate	mills		3.896772				4
Local tax rate	mills		6.821607				5
School tax rate	mills		13.358303				6
Voc. school tax rate	mills		1.721505				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**26.032916**				10
Less: state credit	mills		1.928527				11
Net tax rate	mills		**24.104389**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**6.821607**				14
Combined School Tax Rate	mills		**15.079808**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**21.901415**				17
Total Tax Rate	mills		**26.032916**				18
Ratio of Local and School Tax to Total	dec.		**0.841297**				19
Total tax net of state credit	mills		**24.104389**				20
Net Local and School Tax Rate	mills		**20.278951**				21
Utility Plant, Jan. 1	$	**8,239,875**	8,239,875				22
Materials & Supplies	$	**8,276**	8,276				23
Subtotal	$	**8,248,151**	**8,248,151**				24
Less: Plant Outside Limits	$	**80,880**	80,880				25
Taxable Assets	$	**8,167,271**	**8,167,271**				26
Assessment Ratio	dec.		0.840029				27
Assessed Value	$	**6,860,744**	**6,860,744**				28
Net Local & School Rate	mills		**20.278951**				29
Tax Equiv. Computed for Current Year	$	**139,129**	**139,129**				30
Tax Equivalent per 1994 PSC Report	$	100,342					31
Any lower tax equivalent as authorized by municipality (see note 6)	$						32 33
Tax equiv. for current year (see note 6)	$	**139,129**					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	128		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	142,232	176,056	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	**142,360**	**176,056**	
PUMPING PLANT			
Land and Land Rights (320)	58,677		12
Structures and Improvements (321)	272,534	152,857	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	36,411		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	554,811	134,004	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	4,872		20
Total Pumping Plant	**927,305**	**286,861**	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	18,591		23
Total Water Treatment Plant	**18,591**	**0**	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	12,506		24
Structures and Improvements (341)	0		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			**0**	**1**
Franchises and Consents (302)			**0**	**2**
Miscellaneous Intangible Plant (303)			**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			**128**	**4**
Structures and Improvements (311)			**0**	**5**
Collecting and Impounding Reservoirs (312)			**0**	**6**
Lake, River and Other Intakes (313)			**0**	**7**
Wells and Springs (314)			**318,288**	**8**
Infiltration Galleries and Tunnels (315)			**0**	**9**
Supply Mains (316)			**0**	**10**
Other Water Source Plant (317)			**0**	**11**
Total Source of Supply Plant	**0**	**0**	**318,416**	
PUMPING PLANT				
Land and Land Rights (320)			**58,677**	**12**
Structures and Improvements (321)			**425,391**	**13**
Boiler Plant Equipment (322)			**0**	**14**
Other Power Production Equipment (323)			**36,411**	**15**
Steam Pumping Equipment (324)			**0**	**16**
Electric Pumping Equipment (325)			**688,815**	**17**
Diesel Pumping Equipment (326)			**0**	**18**
Hydraulic Pumping Equipment (327)			**0**	**19**
Other Pumping Equipment (328)			**4,872**	**20**
Total Pumping Plant	**0**	**0**	**1,214,166**	
WATER TREATMENT PLANT				
Land and Land Rights (330)			**0**	**21**
Structures and Improvements (331)			**0**	**22**
Water Treatment Equipment (332)			**18,591**	**23**
Total Water Treatment Plant	**0**	**0**	**18,591**	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**12,506**	**24**
Structures and Improvements (341)			**0**	**25**

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	635,218		**26**
Transmission and Distribution Mains (343)	4,452,044	283,518	**27**
Fire Mains (344)	0		**28**
Services (345)	799,229	48,972	**29**
Meters (346)	264,389	14,119	**30**
Hydrants (348)	491,765	42,722	**31**
Other Transmission and Distribution Plant (349)	99		**32**
Total Transmission and Distribution Plant	**6,655,250**	**389,331**	
GENERAL PLANT			
Land and Land Rights (389)	0		**33**
Structures and Improvements (390)	62,781		**34**
Office Furniture and Equipment (391)	160		**35**
Computer Equipment (391.1)	4,396		**36**
Transportation Equipment (392)	70,894		**37**
Stores Equipment (393)	262		**38**
Tools, Shop and Garage Equipment (394)	15,951		**39**
Laboratory Equipment (395)	5,078	2,006	**40**
Power Operated Equipment (396)	3,545		**41**
Communication Equipment (397)	0		**42**
SCADA Equipment (397.1)	0		**43**
Miscellaneous Equipment (398)	156	500	**44**
Other Tangible Property (399)	0		**45**
Total General Plant	**163,223**	**2,506**	
Total utility plant in service directly assignable	**7,906,729**	**854,754**	
Common Utility Plant Allocated to Water Department	0		**46**
Total utility plant in service	**7,906,729**	**854,754**	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)			**635,218**	**26**
Transmission and Distribution Mains (343)			**4,735,562**	**27**
Fire Mains (344)			**0**	**28**
Services (345)			**848,201**	**29**
Meters (346)	1,888		**276,620**	**30**
Hydrants (348)			**534,487**	**31**
Other Transmission and Distribution Plant (349)			**99**	**32**
Total Transmission and Distribution Plant	**1,888**	**0**	**7,042,693**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**33**
Structures and Improvements (390)			**62,781**	**34**
Office Furniture and Equipment (391)			**160**	**35**
Computer Equipment (391.1)			**4,396**	**36**
Transportation Equipment (392)			**70,894**	**37**
Stores Equipment (393)			**262**	**38**
Tools, Shop and Garage Equipment (394)			**15,951**	**39**
Laboratory Equipment (395)			**7,084**	**40**
Power Operated Equipment (396)			**3,545**	**41**
Communication Equipment (397)			**0**	**42**
SCADA Equipment (397.1)			**0**	**43**
Miscellaneous Equipment (398)			**656**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**0**	**0**	**165,729**	
Total utility plant in service directly assignable	**1,888**	**0**	**8,759,595**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**1,888**	**0**	**8,759,595**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	48,124	2.94%	6,770	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	**48,124**		**6,770**	
PUMPING PLANT				
Structures and Improvements (321)	59,855	2.44%	8,515	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	12,912	4.42%	1,609	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	306,627	4.42%	27,484	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	3,870	4.29%	209	15
Total Pumping Plant	**383,264**		**37,817**	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	13,517	6.00%	1,115	17
Total Water Treatment Plant	**13,517**		**1,115**	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	150,972	1.87%	11,879	19
Transmission and Distribution Mains (343)	284,238	1.10%	50,532	20
Fire Mains (344)	0			21
Services (345)	131,458	2.09%	17,216	22
Meters (346)	170,298	5.03%	13,606	23
Hydrants (348)	63,219	1.59%	8,159	24
Other Transmission and Distribution Plant (349)	104	5.00%	5	25
Total Transmission and Distribution Plant	**800,289**		**101,397**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					**0**	**1**
312					**0**	**2**
313					**0**	**3**
314					**54,894**	**4**
315					**0**	**5**
316					**0**	**6**
317					**0**	**7**
	0	**0**	**0**	**0**	**54,894**	
321					**68,370**	**8**
322					**0**	**9**
323					**14,521**	**10**
324					**0**	**11**
325					**334,111**	**12**
326					**0**	**13**
327					**0**	**14**
328					**4,079**	**15**
	0	**0**	**0**	**0**	**421,081**	
331					**0**	**16**
332					**14,632**	**17**
	0	**0**	**0**	**0**	**14,632**	
341					**0**	**18**
342					**162,851**	**19**
343					**334,770**	**20**
344					**0**	**21**
345					**148,674**	**22**
346	1,888		72		**182,088**	**23**
348					**71,378**	**24**
349					**109**	**25**
	1,888	**0**	**72**	**0**	**899,870**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)	10,927	2.25%	1,413	**26**
Office Furniture and Equipment (391)	123	5.83%	9	**27**
Computer Equipment (391.1)	4,706	26.67%	1,172	**28**
Transportation Equipment (392)	40,806	10.50%	7,444	**29**
Stores Equipment (393)	190	5.83%	15	**30**
Tools, Shop and Garage Equipment (394)	5,436	5.83%	930	**31**
Laboratory Equipment (395)	638	5.83%	355	**32**
Power Operated Equipment (396)	3,758	6.00%	213	**33**
Communication Equipment (397)	0			**34**
SCADA Equipment (397.1)	0			**35**
Miscellaneous Equipment (398)	82	5.83%	24	**36**
Other Tangible Property (399)	0			**37**
Total General Plant	**66,666**		**11,575**	
Total accum. prov. directly assignable	**1,311,860**		**158,674**	
Common Utility Plant Allocated to Water Department	0			**38**
Total accum. prov. for depreciation	**1,311,860**		**158,674**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
390				132	**12,472**	**26**
391				(132)	**0**	**27**
391.1					**5,878**	**28**
392					**48,250**	**29**
393					**205**	**30**
394					**6,366**	**31**
395					**993**	**32**
396					**3,971**	**33**
397					**0**	**34**
397.1					**0**	**35**
398					**106**	**36**
399					**0**	**37**
	0	**0**	**0**	**0**	**78,241**	
	1,888	**0**	**72**	**0**	**1,468,718**	
					0	**38**
	1,888	**0**	**72**	**0**	**1,468,718**	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply: Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			26,045	**26,045**	1
February			23,726	**23,726**	2
March			25,594	**25,594**	3
April			25,626	**25,626**	4
May			28,596	**28,596**	5
June			27,935	**27,935**	6
July			30,981	**30,981**	7
August			30,010	**30,010**	8
September			26,115	**26,115**	9
October			27,528	**27,528**	10
November			25,940	**25,940**	11
December			26,508	**26,508**	12
Total for year	**0**	**0**	**324,604**	**324,604**	

Less: Measured or estimated water used in main flushing and water treatment during year	1,700	13
Less: Other utility use	800	14
Other utility use explanation: Street sweeping, Fire Dept., Sewer Jetter, New Development flushing		15
Water pumped into distribution system	**322,104**	16
Less: Water sold	301,660	17
Losses and unaccounted for	**20,444**	18
Percent unaccounted for to the nearest whole percent (%)	**6%**	19
If more than 15%, indicate causes and state what action has been taken to reduce water loss:		20
Maximum gallons pumped by all methods in any one day during reporting year	1,496	21
Date of maximum: 6/23/2000		22
Cause of maximum: Lawn watering		23
Minimum gallons pumped by all methods in any one day during reporting year	327	24
Date of minimum: 9/18/2000		25
Total KWH used for pumping for the year	502,816	26
If water is purchased:Vendor Name:		27
Point of Delivery:		28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EAST MAIN	1	505	12	900,000	Yes	**1**
SOUTH CENTURY AVE	2	420	12	1,584,000	Yes	**2**
SOUTH DIVISION ST	3	600	12	1,584,000	Yes	**3**
ARBORETUM DRIVE	4	700	12	1,584,000	Yes	**4**

SOURCES OF WATER SUPPLY - SURFACE WATERS

	Intakes				
Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#3 BOOSTER AT WELL 3	LEXINGTON BOOSTER	SIMON BOOSTER	1
Location	4 SOUTH DIVISION STREET	704 LEXINGTON	4 SOUTH DIVISION STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	FAIRBANKS MORSE	KRANE DEMING	KRANE DEMING	5
Year Installed	1985	1994	1994	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	1,250	500	500	8
Pump Motor or				9
Standby Engine Mfr	WESTINGHOUSE	EMERSON	EMERSON	10
Year Installed	1985	1994	1994	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	20	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #1	WELL #2	WELL #3	14
Location	502 EAST MAIN ST	SOUTH CENTURY AVENUE	4 SOUTH DIVISION STREET	15
Purpose	P	P	P	16
Destination	D	D	R	17
Pump Manufacturer	GOULDS	SIMMONS	FAIRBANKS MORSE	18
Year Installed	1995	1992	1985	19
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	625	1,100	1,100	21
Pump Motor or				22
Standby Engine Mfr	HITACHI	GENERAL ELECTRIC	WESTINGHOUSE	23
Year Installed	1995	1964	1985	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	60	75	60	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #4			1
Location	1204 ARBORETUM DR			2
Purpose	P			3
Destination	D			4
Pump Manufacturer	GOULDS			5
Year Installed	2000			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,200			8
Pump Motor or				9
Standby Engine Mfr	FORD			10
Year Installed	2000			11
Type	ELECTRIC			12
Horsepower	125			13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or				22
Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	300 S DIVISION RESERVOIR	217 E MAIN ST	417 E VERLEEN	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	ET	ET	5
Year constructed	1985	1928	1969	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	STEEL	STEEL	8
Elevation difference in feet				9
(See Headnote 3.)	0	153	153	10
Total capacity in gallons	300,000	50,000	200,000	11
WATER TREATMENT PLANT				12
Disinfection, type of equipment				13
(gas, liquid, powder, other)		LIQUID	LIQUID	14
Points of application				15
(wellhouse, central facilities,				16
booster station, other)		WELLHOUSE	WELLHOUSE	17
Filters, type (gravity, pressure,				18
other, none)		NONE	NONE	19
Rated capacity of filter plant				20
(m.g.d.) (note: 1,200,000 gal/day				21
= 1.2 m.g.d.)		1.0000	1.5000	22
Is a corrosion control chemical				23
used (yes, no)?	N	N	N	24
Is water fluoridated (yes, no)?	Y	Y	Y	25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	511 RIPP ROAD - RIPP PARK			1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET			5
Year constructed	1992			6
Primary material (earthen, steel,				7
concrete, other)	STEEL			8
Elevation difference in feet				9
(See Headnote 3.)	133			10
Total capacity in gallons	300,000			11
WATER TREATMENT PLANT				12
Disinfection, type of equipment				13
(gas, liquid, powder, other)	LIQUID			14
Points of application				15
(wellhouse, central facilities,				16
booster station, other)	WELLHOUSE			17
Filters, type (gravity, pressure,				18
other, none)	NONE			19
Rated capacity of filter plant				20
(m.g.d.) (note: 1,200,000 gal/day				21
= 1.2 m.g.d.)	1.5000			22
Is a corrosion control chemical				23
used (yes, no)?	N			24
Is water fluoridated (yes, no)?	Y			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet: First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	6.000	78,444	0	0	0	**78,444**	**1**
M	D	8.000	87,079	3,355	0	0	**90,434**	**2**
M	D	10.000	53,298	730	0	0	**54,028**	**3**
M	D	12.000	6,107	3,027	0	0	**9,134**	**4**
Total Within Municipality			**224,928**	**7,112**	**0**	**0**	**232,040**	
M	D	10.000	3,500	0	0	0	**3,500**	**5**
Total Outside of Municipality			**3,500**	**0**	**0**	**0**	**3,500**	
Total Utility			**228,428**	**7,112**	**0**	**0**	**235,540**	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,115	0	0	0	1,115		1
M	1.000	1,513	81	0	0	1,594		2
M	1.250	7	0	0	0	7		3
M	1.500	54	0	0	0	54		4
M	2.000	42	0	0	0	42		5
M	4.000	10	0	0	0	10		6
M	6.000	50	28	0	0	78		7
M	8.000	2	0	0	0	2		8
Total Utility		**2,793**	**109**	**0**	**0**	**2,902**	**0**	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,609	0	0	(2,609)	**0**	0	**1**
0.750	96	114	32	2,603	**2,781**	503	**2**
1.000	79	4	3	(2)	**78**	11	**3**
1.500	41	0	2	0	**39**	15	**4**
2.000	26	0	0	1	**27**	12	**5**
3.000	8	0	0	0	**8**	0	**6**
4.000	1	0	0	0	**1**	1	**7**
6.000	1	0	0	0	**1**	0	**8**
10.000	0	0	0	6	**6**	5	**9**
Total:	**2,861**	**118**	**37**	**(1)**	**2,941**	**547**	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	0	0	0	0	0	0	**0**	**1**
0.750	2,633	119	0	5	0	24	**2,781**	**2**
1.000	27	46	0	2	0	3	**78**	**3**
1.500	0	36	0	2	0	1	**39**	**4**
2.000	0	22	0	5	0	0	**27**	**5**
3.000	0	5	0	3	0	0	**8**	**6**
4.000	0	0	1	0	0	0	**1**	**7**
6.000	0	0	1	0	0	0	**1**	**8**
10.000					6		**6**	**9**
Total:	**2,660**	**228**	**2**	**17**	**6**	**28**	**2,941**	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	**1**
Within Municipality	449	17			466	**2**
Total Fire Hydrants	**449**	**17**	**0**	**0**	**466**	
Flushing Hydrants						
	0				0	**3**
Total Flushing Hydrants	**0**	**0**	**0**	**0**	**0**	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year:	450
Number of distribution system valves end of year:	620
Number of distribution valves operated during year:	620

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

Per review response:
Water O & M Expenses (Changes)
620 - In 624 in 2000. Wage adj. made in Sept. 99. Another in Jan. 2000 results in increase.
621 - Reported in 623 in 2000. Well # 4 went on line in May 2000.
623 - Previously reported in 621. Well # 4 on line-May 2000.
624 - See 620 notation above.
676 - Increased activity including computerized records, scheduling, etc.
903 - Added an office staff position Oct. 1999.

Water Utility Plant in Service (Page W-08)

Water Plant - Added Well # 4, wellhouse, and associated pumping equipment.

Accumulated Provision for Depreciation - Water (Page W-10)

On accounts 349, 391.1, and 396 - Balances are from when composite deprec. rates were used under Class C.

Water Mains (Page W-17)

Water mains added were financed by the developer.

Water Services (Page W-18)

Services added were financed by the developer. Statistical information came from the Village of Waunakee Engineering Dept.

Meters (Page W-19)

Meter information is now computerized. Some adjustments were made.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	4,719,036	**1**
Total Sales of Electricity	**4,719,036**	
Other Operating Revenues		
Forfeited Discounts (450)	13,738	**2**
Miscellaneous Service Revenues (451)	78	**3**
Sales of Water and Water Power (453)	0	**4**
Rent from Electric Property (454)	2,348	**5**
Interdepartmental Rents (455)	0	**6**
Other Electric Revenues (456)	881	**7**
Total Other Operating Revenues	**17,045**	
Total Operating Revenues	**4,736,081**	
Operation and Maintenenance Expenses		
Power Production Expenses (500-557)	3,554,384	**8**
Transmission Expenses (560-573)	0	**9**
Distribution Expenses (580-598)	222,429	**10**
Customer Accounts Expenses (901-905)	64,995	**11**
Sales Expenses (911-916)	5,991	**12**
Administrative and General Expenses (920-932)	277,116	**13**
Total Operation and Maintenenance Expenses	**4,124,915**	
Other Expenses		
Depreciation Expense (403)	331,212	**14**
Amortization Expense (404-407)		**15**
Taxes (408)	189,209	**16**
Total Other Expenses	**520,421**	
Total Operating Expenses	**4,645,336**	
NET OPERATING INCOME	**90,745**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	13,738	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**13,738**	
Miscellaneous Service Revenues (451):		
SALES OF MATERIALS	78	3
Total Miscellaneous Service Revenues (451)	**78**	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
POLE CONTACT FEES	2,348	5
Total Rent from Electric Property (454)	**2,348**	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
TAX DISCOUNT	881	7
Total Other Electric Revenues (456)	**881**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)		1
Fuel (501)		2
Steam Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Electric Expenses (505)		6
Miscellaneous Steam Power Expenses (506)		7
Rents (507)		8
Maintenance Supervision and Engineering (510)		9
Maintenance of Structures (511)		10
Maintenance of Boiler Plant (512)		11
Maintenance of Electric Plant (513)		12
Maintenance of Miscellaneous Steam Plant (514)		13
Total Steam Power Generation Expenses	**0**	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)		14
Water for Power (536)		15
Hydraulic Expenses (537)		16
Electric Expenses (538)		17
Miscellaneous Hydraulic Power Generation Expenses (539)		18
Rents (540)		19
Maintenance Supervision and Engineering (541)		20
Maintenance of Structures (542)		21
Maintenance of Reservoirs, Dams and Waterways (543)		22
Maintenance of Electric Plant (544)		23
Maintenance of Miscellaneous Hydraulic Plant (545)		24
Total Hydraulic Power Generation Expenses	**0**	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)		25
Fuel (547)		26
Generation Expenses (548)		27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
OTHER POWER GENERATION EXPENSES		
Miscellaneous Other Power Generation Expenses (549)		28
Rents (550)		29
Maintenance Supervision and Engineering (551)		30
Maintenance of Structures (552)		31
Maintenance of Generating and Electric Plant (553)		32
Maintenance of Miscellaneous Other Power Generating Plant (554)		33
Total Other Power Generation Expenses	**0**	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (555)	3,554,384	34
System Control and Load Dispatching (556)		35
Other Expenses (557)		36
Total Other Power Supply Expenses	**3,554,384**	
Total Power Production Expenses	**3,554,384**	
TRANSMISSION EXPENSES		
Operation Supervision and Engineering (560)		37
Load Dispatching (561)		38
Station Expenses (562)		39
Overhead Line Expenses (563)		40
Underground Line Expenses (564)		41
Miscellaneous Transmission Expenses (566)		42
Rents (567)		43
Maintenance Supervision and Engineering (568)		44
Maintenance of Structures (569)		45
Maintenance of Station Equipment (570)		46
Maintenance of Overhead Lines (571)		47
Maintenance of Underground Lines (572)		48
Maintenance of Miscellaneous Transmission Plant (573)		49
Total Transmission Expenses	**0**	
DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (580)	25,727	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
DISTRIBUTION EXPENSES		
Load Dispatching (581)		**51**
Station Expenses (582)	105	**52**
Overhead Line Expenses (583)	1,629	**53**
Underground Line Expenses (584)	5,879	**54**
Street Lighting and Signal System Expenses (585)		**55**
Meter Expenses (586)	843	**56**
Customer Installations Expenses (587)	15,426	**57**
Miscellaneous Distribution Expenses (588)	19,827	**58**
Rents (589)		**59**
Maintenance Supervision and Engineering (590)	26,349	**60**
Maintenance of Structures (591)	1,387	**61**
Maintenance of Station Equipment (592)	17,584	**62**
Maintenance of Overhead Lines (593)	20,336	**63**
Maintenance of Underground Lines (594)	64,187	**64**
Maintenance of Line Transformers (595)	10,624	**65**
Maintenance of Street Lighting and Signal Systems (596)	4,803	**66**
Maintenance of Meters (597)	7,723	**67**
Maintenance of Miscellaneous Distribution Plant (598)		**68**
Total Distribution Expenses	**222,429**	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)		**69**
Meter Reading Expenses (902)	18,146	**70**
Customer Records and Collection Expenses (903)	46,849	**71**
Uncollectible Accounts (904)		**72**
Miscellaneous Customer Accounts Expenses (905)		**73**
Total Customer Accounts Expenses	**64,995**	
SALES EXPENSES		
Supervision (911)		**74**
Demonstrating and Selling Expenses (912)	5,991	**75**
Advertising Expenses (913)		**76**

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SALES EXPENSES		
Miscellaneous Sales Expenses (916)		**77**
Total Sales Expenses	**5,991**	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	45,591	**78**
Office Supplies and Expenses (921)	14,298	**79**
Administrative Expenses Transferred -- Credit (922)		**80**
Outside Services Employed (923)	26,148	**81**
Property Insurance (924)	1,169	**82**
Injuries and Damages (925)	6,465	**83**
Employee Pensions and Benefits (926)	149,275	**84**
Regulatory Commission Expenses (928)		**85**
Duplicate Charges -- Credit (929)		**86**
Miscellaneous General Expenses (930)	8,611	**87**
Rents (931)		**88**
Maintenance of General Plant (932)	25,559	**89**
Total Administrative and General Expenses	**277,116**	
Total Operation and Maintenance Expenses	**4,124,915**	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		154,102	1
Social Security		25,141	2
Wisconsin Gross Receipts Tax		4,101	3
PSC Remainder Assessment		5,865	4
Other (specify): NONE			5
Total tax expense		**189,209**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.234729				3
County tax rate	mills		3.896772				4
Local tax rate	mills		6.821607				5
School tax rate	mills		13.358303				6
Voc. school tax rate	mills		1.721505				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**26.032916**				10
Less: state credit	mills		1.928527				11
Net tax rate	mills		**24.104389**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**6.821607**				14
Combined School Tax Rate	mills		**15.079808**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**21.901415**				17
Total Tax Rate	mills		**26.032916**				18
Ratio of Local and School Tax to Total	dec.		**0.841297**				19
Total tax net of state credit	mills		**24.104389**				20
Net Local and School Tax Rate	mills		**20.278951**				21
Utility Plant, Jan. 1	$	**9,109,596**	9,109,596				22
Materials & Supplies	$	**134,862**	134,862				23
Subtotal	$	**9,244,458**	**9,244,458**				24
Less: Plant Outside Limits	$	**198,220**	198,220				25
Taxable Assets	$	**9,046,238**	**9,046,238**				26
Assessment Ratio	dec.		0.840029				27
Assessed Value	$	**7,599,102**	**7,599,102**				28
Net Local & School Rate	mills		**20.278951**				29
Tax Equiv. Computed for Current Year	$	**154,102**	**154,102**				30
Tax Equivalent per 1994 PSC Report	$	106,041					31
Any lower tax equivalent as authorized by municipality (see note 5)	$						32 33
Tax equiv. for current year (see note 5)	$	**154,102**					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	**0**	**0**	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			**0**	**1**
Franchises and Consents (302)			**0**	**2**
Miscellaneous Intangible Plant (303)			**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			**0**	**4**
Structures and Improvements (311)			**0**	**5**
Boiler Plant Equipment (312)			**0**	**6**
Engines and Engine Driven Generators (313)			**0**	**7**
Turbogenerator Units (314)			**0**	**8**
Accessory Electric Equipment (315)			**0**	**9**
Miscellaneous Power Plant Equipment (316)			**0**	**10**
Total Steam Production Plant	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			**0**	**11**
Structures and Improvements (331)			**0**	**12**
Reservoirs, Dams and Waterways (332)			**0**	**13**
Water Wheels, Turbines and Generators (333)			**0**	**14**
Accessory Electric Equipment (334)			**0**	**15**
Miscellaneous Power Plant Equipment (335)			**0**	**16**
Roads, Railroads and Bridges (336)			**0**	**17**
Total Hydraulic Production Plant	**0**	**0**	**0**	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			**0**	**18**
Structures and Improvements (341)			**0**	**19**
Fuel Holders, Producers and Accessories (342)			**0**	**20**
Prime Movers (343)			**0**	**21**
Generators (344)			**0**	**22**
Accessory Electric Equipment (345)			**0**	**23**
Miscellaneous Power Plant Equipment (346)			**0**	**24**
Total Other Production Plant	**0**	**0**	**0**	
TRANSMISSION PLANT				
Land and Land Rights (350)			**0**	**25**

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		**26**
Station Equipment (353)	0		**27**
Towers and Fixtures (354)	0		**28**
Poles and Fixtures (355)	0		**29**
Overhead Conductors and Devices (356)	0		**30**
Underground Conduit (357)	1,958		**31**
Underground Conductors and Devices (358)	0		**32**
Roads and Trails (359)	0		**33**
Total Transmission Plant	**1,958**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	3,000	97,651	**34**
Structures and Improvements (361)	21,368		**35**
Station Equipment (362)	1,134,045	817,831	**36**
Storage Battery Equipment (363)	0		**37**
Poles, Towers and Fixtures (364)	177,789	266,799	**38**
Overhead Conductors and Devices (365)	440,764	232,678	**39**
Underground Conduit (366)	172,908	14,167	**40**
Underground Conductors and Devices (367)	1,871,237	486,847	**41**
Line Transformers (368)	1,517,972	45,959	**42**
Services (369)	588,456	39,696	**43**
Meters (370)	278,478	2,640	**44**
Installations on Customers' Premises (371)	0		**45**
Leased Property on Customers' Premises (372)	0		**46**
Street Lighting and Signal Systems (373)	216,619	36,407	**47**
Total Distribution Plant	**6,422,636**	**2,040,675**	
GENERAL PLANT			
Land and Land Rights (389)	134,101		**48**
Structures and Improvements (390)	276,450		**49**
Office Furniture and Equipment (391)	35,904		**50**
Computer Equipment (391.1)	50,509	21,420	**51**
Transportation Equipment (392)	318,220	62,725	**52**
Stores Equipment (393)	25,530		**53**
Tools, Shop and Garage Equipment (394)	32,314	3,481	**54**
Laboratory Equipment (395)	33,193		**55**
Power Operated Equipment (396)	68,218		**56**
Communication Equipment (397)	17,542	1,275	**57**

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Structures and Improvements (352)			**0**	**26**
Station Equipment (353)			**0**	**27**
Towers and Fixtures (354)			**0**	**28**
Poles and Fixtures (355)			**0**	**29**
Overhead Conductors and Devices (356)			**0**	**30**
Underground Conduit (357)			**1,958**	**31**
Underground Conductors and Devices (358)			**0**	**32**
Roads and Trails (359)			**0**	**33**
Total Transmission Plant	**0**	**0**	**1,958**	
DISTRIBUTION PLANT				
Land and Land Rights (360)			**100,651**	**34**
Structures and Improvements (361)			**21,368**	**35**
Station Equipment (362)			**1,951,876**	**36**
Storage Battery Equipment (363)			**0**	**37**
Poles, Towers and Fixtures (364)	1,289		**443,299**	**38**
Overhead Conductors and Devices (365)	10,272		**663,170**	**39**
Underground Conduit (366)			**187,075**	**40**
Underground Conductors and Devices (367)	272		**2,357,812**	**41**
Line Transformers (368)	20,863		**1,543,068**	**42**
Services (369)			**628,152**	**43**
Meters (370)	1,753		**279,365**	**44**
Installations on Customers' Premises (371)			**0**	**45**
Leased Property on Customers' Premises (372)			**0**	**46**
Street Lighting and Signal Systems (373)			**253,026**	**47**
Total Distribution Plant	**34,449**	**0**	**8,428,862**	
GENERAL PLANT				
Land and Land Rights (389)			**134,101**	**48**
Structures and Improvements (390)			**276,450**	**49**
Office Furniture and Equipment (391)	6,395		**29,509**	**50**
Computer Equipment (391.1)			**71,929**	**51**
Transportation Equipment (392)	34,334		**346,611**	**52**
Stores Equipment (393)			**25,530**	**53**
Tools, Shop and Garage Equipment (394)			**35,795**	**54**
Laboratory Equipment (395)			**33,193**	**55**
Power Operated Equipment (396)			**68,218**	**56**
Communication Equipment (397)			**18,817**	**57**

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	2,224		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**994,205**	**88,901**	
Total utility plant in service directly assignable	**7,418,799**	**2,129,576**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**7,418,799**	**2,129,576**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Miscellaneous Equipment (398)			**2,224**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**40,729**	**0**	**1,042,377**	
Total utility plant in service directly assignable	**75,178**	**0**	**9,473,197**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**75,178**	**0**	**9,473,197**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0			1
Boiler Plant Equipment (312)	0			2
Engines and Engine Driven Generators (313)	0			3
Turbogenerator Units (314)	0			4
Accessory Electric Equipment (315)	0			5
Miscellaneous Power Plant Equipment (316)	0			6
Total Steam Production Plant	**0**		**0**	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0			7
Reservoirs, Dams and Waterways (332)	0			8
Water Wheels, Turbines and Generators (333)	0			9
Accessory Electric Equipment (334)	0			10
Miscellaneous Power Plant Equipment (335)	0			11
Roads, Railroads and Bridges (336)	0			12
Total Hydraulic Production Plant	**0**		**0**	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0			13
Fuel Holders, Producers and Accessories (342)	0			14
Prime Movers (343)	0			15
Generators (344)	0			16
Accessory Electric Equipment (345)	0			17
Miscellaneous Power Plant Equipment (346)	0			18
Total Other Production Plant	**0**		**0**	
TRANSMISSION PLANT				
Structures and Improvements (352)	0			19
Station Equipment (353)	0			20
Towers and Fixtures (354)	0			21
Poles and Fixtures (355)	0			22
Overhead Conductors and Devices (356)	0			23
Underground Conduit (357)	429	2.90%	3,768	24
Underground Conductors and Devices (358)	0			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					**0**	**1**
312					**0**	**2**
313					**0**	**3**
314					**0**	**4**
315					**0**	**5**
316					**0**	**6**
	0	**0**	**0**	**0**	**0**	
331					**0**	**7**
332					**0**	**8**
333					**0**	**9**
334					**0**	**10**
335					**0**	**11**
336					**0**	**12**
	0	**0**	**0**	**0**	**0**	
341					**0**	**13**
342					**0**	**14**
343					**0**	**15**
344					**0**	**16**
345					**0**	**17**
346					**0**	**18**
	0	**0**	**0**	**0**	**0**	
352					**0**	**19**
353					**0**	**20**
354					**0**	**21**
355					**0**	**22**
356					**0**	**23**
357					**4,197**	**24**
358					**0**	**25**

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	**429**		**3,768**	
DISTRIBUTION PLANT				
Structures and Improvements (361)	7,697	2.90%	620	27
Station Equipment (362)	516,328	3.10%	47,832	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	60,552	3.90%	12,111	30
Overhead Conductors and Devices (365)	132,053	3.20%	17,663	31
Underground Conduit (366)	15,846	2.50%	4,500	32
Underground Conductors and Devices (367)	810,185	3.30%	69,779	33
Line Transformers (368)	677,608	3.20%	48,977	34
Services (369)	210,838	4.40%	26,765	35
Meters (370)	111,758	3.60%	10,041	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	71,484	4.10%	9,628	39
Total Distribution Plant	**2,614,349**		**247,916**	
GENERAL PLANT				
Structures and Improvements (390)	93,482	2.50%	6,911	40
Office Furniture and Equipment (391)	15,071	5.40%	1,766	41
Computer Equipment (391.1)	20,786	14.30%	8,754	42
Transportation Equipment (392)	115,879	15.00%	49,862	43
Stores Equipment (393)	6,927	4.00%	1,021	44
Tools, Shop and Garage Equipment (394)	12,824	5.00%	1,703	45
Laboratory Equipment (395)	15,073	5.00%	1,660	46
Power Operated Equipment (396)	30,193	15.00%	10,233	47
Communication Equipment (397)	6,097	6.70%	1,218	48
Miscellaneous Equipment (398)	783	5.00%	111	49
Other Tangible Property (399)	0			50
Total General Plant	**317,115**		**83,239**	
Total accum. prov. directly assignable	**2,931,893**		**334,923**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					**0**	**26**
	0	**0**	**0**	**0**	**4,197**	
361					**8,317**	**27**
362					**564,160**	**28**
363					**0**	**29**
364	1,289				**71,374**	**30**
365	10,272	2,851	11,977		**148,570**	**31**
366					**20,346**	**32**
367	272				**879,692**	**33**
368	20,863				**705,722**	**34**
369					**237,603**	**35**
370	1,753				**120,046**	**36**
371					**0**	**37**
372					**0**	**38**
373					**81,112**	**39**
	34,449	**2,851**	**11,977**	**0**	**2,836,942**	
390					**100,393**	**40**
391	6,395				**10,442**	**41**
391.1					**29,540**	**42**
392	34,334		20,350		**151,757**	**43**
393					**7,948**	**44**
394					**14,527**	**45**
395					**16,733**	**46**
396					**40,426**	**47**
397					**7,315**	**48**
398					**894**	**49**
399					**0**	**50**
	40,729	**0**	**20,350**	**0**	**379,975**	
	75,178	**2,851**	**32,327**	**0**	**3,221,114**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
Common Utility Plant Allocated to Electric Department	3,711			**51**
Total accum. prov. for depreciation	**2,935,604**		**334,923**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
		3,711			**0**	**51**
	75,178	**6,562**	**32,327**	**0**	**3,221,114**	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned: Net Additions During Year (b)	Miles of Pole Line Owned: Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		7.40	1
7.2/12.5 kV (12kV)		3.07	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		5.87	5
7.2/12.5 kV (12kV)		6.95	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV	1.30	1.81	10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	13	7
Nonfarm	61	8
Total	**74**	9
Customers served at other than rural rates:		10
Farm	4	11
Nonfarm	23	12
Total	**27**	13
Total customers on rural lines at end of year	**101**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)		Monthly Peak kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	Monthly Energy Usage (kWh) (000's) (f)	
January	01	14,222	Friday	01/21/2000	10:00	7,667	1
February	02	13,818	Wednesday	02/02/2000	18:00	7,015	2
March	03	13,545	Friday	03/10/2000	10:00	7,247	3
April	04	13,233	Monday	04/10/2000	11:00	6,506	4
May	05	14,934	Monday	05/08/2000	16:00	7,155	5
June	06	16,333	Thursday	06/08/2000	19:00	7,640	6
July	07	18,311	Thursday	07/13/2000	16:00	8,322	7
August	08	20,918	Thursday	08/31/2000	16:00	9,105	8
September	09	18,790	Friday	09/01/2000	15:00	7,926	9
October	10	14,047	Thursday	10/05/2000	11:00	7,525	10
November	11	14,565	Tuesday	11/28/2000	18:00	7,404	11
December	12	16,231	Monday	12/18/2000	18:00	8,180	12
Total		**188,947**				**91,692**	

System Name Wisconsin Public Power Inc.

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Wisconsin Public Power Inc.

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**0**	7
Purchases		91,692	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**91,692**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		86,592	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**0**	23
Total Sold and Used		**86,592**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		5,100	27
Total Energy Losses		**5,100**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**5.5621%**	29
Total Disposition of Energy		**91,692**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
URBAN AND RURAL RESIDENTIAL SALES	RG-1	3,368	29,027	**1**
Total Sales for Residential Sales		**3,368**	**29,027**	
Commercial & Industrial				
GENERAL SERVICE	CG-1	365	9,706	**2**
SMALL POWER	CP-1	45	13,196	**3**
LARGE POWER	CP-2	12	22,645	**4**
INDUSTRIAL TIME-OF-DAY	CP-3	1	11,684	**5**
Total Sales for Commercial & Industrial		**423**	**57,231**	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	262	**6**
ATHLETIC FIELD LIGHTING	MS-2	2	72	**7**
Total Sales for Public Street & Highway Lighting		**3**	**334**	
Sales for Resale				
NONE				**8**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**3,794**	**86,592**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,619,153	63,532	**1,682,685**	**1**
0	**0**	**1,619,153**	**63,532**	**1,682,685**	
		613,278	19,534	**632,812**	**2**
47,971		687,605	25,958	**713,563**	**3**
72,192	94,873	1,131,852	47,492	**1,179,344**	**4**
20,103	23,549	446,359	23,795	**470,154**	**5**
140,266	**118,422**	**2,879,094**	**116,779**	**2,995,873**	
		36,906	504	**37,410**	**6**
		2,969	99	**3,068**	**7**
0	**0**	**39,875**	**603**	**40,478**	
				0	**8**
0	**0**	**0**	**0**	**0**	
140,266	**118,422**	**4,538,122**	**180,914**	**4,719,036**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		WPPI Inc.				1
Point of Delivery		Substation				2
Type of Power Purchased (firm, dump, etc.)		Firm				3
Voltage at Which Delivered		69 kV				4
Point of Metering		Substations				5
Total of 12 Monthly Maximum Demands -- kW		188,947				6
Average load factor		**66.4787%**				7
Total Cost of Purchased Power		3,557,787				8
Average cost per kWh		**0.0388**				9
On-Peak Hours (if applicable)		07:00-21:00 M-F				10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	3,828	3,839			12
	February	3,661	3,354			13
	March	3,910	3,337			14
	April	3,242	3,265			15
	May	3,792	3,362			16
	June	4,060	3,580			17
	July	4,004	4,319			18
	August	4,975	4,130			19
	September	3,828	4,099			20
	October	3,901	3,625			21
	November	3,754	3,650			22
	December	3,802	4,378			23
	Total kWh (000)	**46,757**	**44,938**			24
						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		0	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		0	7
Date and Hour of Such Maximum Demand			8
Load Factor			9
Maximum Net Generation in Any One Day		0	10
Date of Such Maximum			11
Number of Hours Generators Operated			12
Maximum Continuous or Dependable Capacity--kW		0	13
Is Plant Owned or Leased?			14
Total Production Expenses		0	15
Cost per kWh of Net Generation ($)			16
Monthly Net Generation --- kWh (000):	January	0	17
	February	0	18
	March	0	19
	April	0	20
	May	0	21
	June	0	22
	July	0	23
	August	0	24
	September	0	25
	October	0	26
	November	0	27
	December	0	28
Total kWh (000)		0	29
Gas Consumed--Therms		0	30
Average Cost per Therm Burned ($)			31
Fuel Oil Consumed Barrels (42 gal.)		0	32
Average Cost per Barrel of Oil Burned ($)			33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		0	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil			38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		0	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		0	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal)			53
per kWh Net Generation ($)			54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	none				1
Unit Identification	none				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation ($)					16
Monthly Net Generation --- kWh (000): January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	**0**				29
Gas Consumed--Therms					30
Average Cost per Therm Burned ($)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned ($)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon ($)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other					40
purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton ($)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation ($)					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
none	0				0	0	1
					Total	0	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
									1
			Total	**0**	**0**	**0**	**0**	**0**	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators

Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
			0	0	0	0	1
	Total	**0**	**0**	**0**	**0**	**0**	

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
none	none	0	0	0			0	1
						Total	**0**	

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators									
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
					0	0	0	0	1
			Total	**0**	**0**	**0**	**0**	**0**	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	Alloy	Ind. Park	North Side	So Div. St	West Side	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,000	12,000	12,000	4,000	12,000	3
Num. Main Transformers in Operation	1	1	1	2	1	4
Capacity of Transformers in kVA	1,500	10,000	10,000	7,500	7,500	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10
						11

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25
						26

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,717	1,036	60,393	1
Acquired during year	145	49	2,030	2
Total	**3,862**	**1,085**	**62,423**	3
Retired during year	20	27	1,393	4
Sales, transfers or adjustments increase (decrease)	(1)			5
Number end of year	**3,841**	**1,058**	**61,030**	6
Number end of year accounted for as follows:				7
In customers' use	3,764	951	52,653	8
In utility's use	13	15	1,000	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	64	92	7,377	12
Total end of year	**3,841**	**1,058**	**61,030**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	262	129,690	**1**
Sodium Vapor	150	60	43,260	**2**
Total		**322**	**172,950**	
Ornamental				
Sodium Vapor	100	53	26,235	**3**
Sodium Vapor	150	74	53,354	**4**
Total		**127**	**79,589**	
Other				
Other	489	32	9,860	**5**
Total		**32**	**9,860**	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

Per review response:
Electric O & M Expenses (Changes)
586 - Prior to Year 2000, this account involved two staff members and setting up records. In Yr 2000, one different staff member was involved at a lower salary with little record keeping.
590 - A portion of the lead person's wage is in this account.
591 - In 1999 we experienced high substation(s) repairs.
592 - In 2000 we contracted for station equipment repairs.
593 - Prior to 2000 we did not break down o/h & urd.
594 - In 2000 we broke down the overhead and underground. Also, wage adj. late in 1999 and again 1/1/00.
902 - In 1999 meter rdg was incorrectly posted to 597. $10,975 should have been posted to 902.
903 - In October 1999 a staff position was added.
920 - In Year 1999, the Utility paid for half of the salaries of the DPW and finance officer of the Village. In Year 2000, we paid a quarter of the salary of the DPW, and also the finance officer for approximately 3 months. Therefore, the decrease.
923 - Year 2000 included less general engineering.
930 - Year 1999 included MEUW spec. assessment for elec.restructuring activities as well as advertising for staff.
932 - Increased software/hardware maintenance

Electric Utility Plant in Service (Page E-06)

Electric Plant - Added substation, tie lines, truck, and computers due to additional staffing.

Accumulated Provision for Depreciation - Electric (Page E-08)

Accounts 357 and 300 Common Plant - From composite depreciation when we were a Class C utility.

Transmission and Distribution Lines (Page E-10)

Note: Conversion program on rural distribution system. Delete 4.25 mi. of 4kV and add 4.25 mi. of 12kV. Totals are correct.